EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 20/03/2007 05:00

Well Name Fortescue A12a

Rig Name International Sea Drilling LTD (ISDL) Rig 175 Primary Job Type

Drilling and Completion

Target Depth (TVD) (mKB) Target Measured Depth (mKB)

4,025.40

AFE or Job Number Total Original AFE Amount Total AFE Supplement Amount L0501H001 8,850,710

Cumulative Cost Daily Cost Total

Currency 262,025 3,435,368

Report Start Date/Time Report End Date/Time

Report Number 20/03/2007 05:00 19/03/2007 05:00

Management Summary

Slide drill and kickoff 8½" hole section from 924m to 949m. Lost all well monitoring capabilities. due to Platform Generator failure. Pull string inside csg & circ at 400 gpm. TIH to TD after re-instating power and rig well monitoring. Slide drill from 949m to 983m. MR/MC from 983m to 910m. CBU, POOH. L/D motor assembly. Service rig. P/U 81/2" Exceed assy, shallow test same. TIH to 675m @ report time.

13

AUD

Report Number

Activity at Report Time

TIH w/81/2" Exceed assy.

Next Activity

Drill 81/2" prod hole section to ±2,000m.

Daily Operations: 24 HRS to 20/03/2007 05:00

Well Name

Halibut A16

T I CALL DUCT TO		
Rig Name	Company	
Rig 453	International Sea Drilling LTD (ISDL)	
Primary Job Type	Plan	
Drilling and Completion	D&C	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
2,534.55	3,011.30	
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
L0501H210	6,614,569	
Daily Cost Total	Cumulative Cost	Currency

Report Start Date/Time 19/03/2007 05:00 Management Summary

490.380

RIH & land tubing hanger. Test hanger seals. Function TRSSSV. R/U slickline & test. RIH w/ N-test tool & seat. Set packers. Pressure up tubing & PA to test packer seals. POOH & R/dn slickline. Cameron install BPV. N/dn BOP's & HP riser. Service rig. Terminate control line. Land & N/U Xmas tree. Test tree & THAF. Pull BPV. R/U slickline & test. RIH & open SSD. Set sand separation tool. POOH & R/dn slickline. Install tree cap & hand well to Production Ops. Rig released to A23 at 05:00 Hrs. See Drilling & Completion Report #1 for next operations.

6,261,780

20/03/2007 05:00

Report End Date/Time

Activity at Report Time

Well handed to Production. Rig released to A23.

Rig released to A23. N/U Diverter & skid rig over A23.

Daily Operations: 24 HRS to 20/03/2007 06:00

Well Name

Snapper A19		
Rig Name	Company	
Rig 22	Imperial Snubbing Services	
Primary Job Type	Plan	
Plug and Abandonment Only	Plug and Abandon the A-19	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
940.00		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
40000470 - Rig Move.	1,516,470	1,804,000
Daily Cost Total	Cumulative Cost	Currency
71,046	1,219,542	AUD
Report Start Date/Time	Report End Date/Time	Report Number
19/03/2007 06:00	20/03/2007 06:00	16

Management Summary

Rig maintinance & BOP and choke manifold pressure testing.

Activity at Report Time

Next Activity

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